STATEMENT OF NEGOTIATED RATES (Rates per Dth/m)

Shipper/Rate Schedule Identification	Term of Contract	Quantity	Reservation Charge(s)	Usage Charge(s) 1/	Primary Rec. Point(s) 5/	Primary Del. Point(s) 5/
PacifiCorp #4980 (T-1)	2/1/2014 - 3/31/2044 <u>7</u> /	90,000	\$4.17712	<u>4</u> /	MAP 370, 409, 429	MAP 332
Wapiti Rocky Mountain, L.L.C. #7070 (T-1) <u>2</u> /	11/1/2023 - 10/31/2028 <u>7</u> /	5,600	\$5.28804	<u>4</u> /	MAP 836	MAP 410
Questar Gas Co. #7507 (PKS) <u>2</u> /	4/1/2024 - 8/31/2028 <u>7</u> /	<u>6</u> /	<u>4</u> /	<u>6</u> /	MAP 187	MAP 187

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Statement of Negotiated Rates Section Version: 25.0.0

Footnotes

- $\underline{1}$ / Shipper shall also pay the applicable ACA usage surcharge.
- This contract does not deviate in any material aspect from the Form of Service Agreement.
- 3/ The maximum rate in Transporter's Statement of Rates.
- 4/ Shippers frequently, even daily, seek to amend receipt and/or delivery measurement and allocation points (MAP) under these contracts. However, these amendments are usually limited to one or two points and all MAP changes that are granted, are kept on file indefinitely.
- The maximum working gas inventory under this contract is 1,928,368 Dth during an annual injection/withdrawal period. For each period, additional volumes injected over 1,928,368 Dth will receive a discounted rate of \$0.01049 and additional volumes withdrawn over 1,928,368 Dth will receive a discounted rate of \$0.01781.
- 6/ Upon expiration, this agreement will continue year to year thereafter until terminated by either party upon 90 days written notice.

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